

**APPLICATION FOR SERVICE:
NEW or MODIFIED RECEIPT METER STATION FACILITY**

APPLICATION DATE: _____ (Priority date to be determined by TransCanada)
DD/MM/YYYY

CUSTOMER CONTACT INFORMATION

Company Name and NGTL Mnemonic	
Address	
Telephone Number	

	Commercial / Marketing Contact
Name	
Telephone Number	
Email Address	

	Technical / Engineering Contact
Name	
Telephone Number	
Email Address	

	Production Area / Gas Supply Contact
Name	
Telephone Number	
Email Address	

RECEIPT STATION INFORMATION

Type of Request (Please indicate an "x")

- New Existing Separate Producer Tie-In

If New: Requested Name: _____

Preferred Legal Location: _____

If Existing: Name and Number: _____

Legal Location: _____

Requested In-Service Date: _____
 DD/MM/YYYY

Requested Capacity: _____

Requested FT-R ($10^3 \text{ m}^3 / \text{d}$): _____

Do you require Plant Signals (flow, pressure, temperature)? Yes No

Has the plant/wells been previously tied into an existing NGTL meter station? Yes No

If yes, name and number: _____

Legal location: _____

Which company will hold this contract?

Company Name and NGTL Mnemonic: _____

Do you require fuel gas for gas plant start-up? Yes No

Fuel gas amount ($10^3 \text{ m}^3 / \text{d}$): _____

Duration: _____

Gas Plant Flow Information ($10^3 \text{ m}^3 / \text{d}$):

	Minimum Flow	Maximum Flow	Average Flow
Current Flow (if existing)			
Additional Flow Requested			
Total Flow			

UPSTREAM / PROCESSING INFORMATION

Gas Plant Name	
Legal Location	
Operator	
Contact Name	
Telephone No.	

Gas Plant Type (please indicate an "x" for the appropriate boxes)

- New plant Sour plant
 Existing plant Sweet plant

Gas Plant Capacities (10³m³/d):

Raw

Sales

	Raw	Sales
Current Sales Capacity (if applicable)		
Expansion Capacity (if applicable)		
Minimum Capacity (plant turndown)		
Maximum Capacity		

Please forward representative wellhead analysis with this application (hydrocarbon & sulphur). Failure to do so could result in a delay in on-stream or inappropriate facility construction.

Are there any connected sources of gas, prior to blending or processing, with H₂S levels in excess of NOVA Gas Transmission Ltd. Tariff limit of 16 ppm? Yes No

The Gas Quality received at the NGTL meter station must meet or exceed the following NOVA Gas Transmission Ltd. Tariff specifications:

Gas Composition	Tariff Specifications
Hydrocarbon Dew Point	Max. -10°C
Hydrogen Sulphide	Max. 23 mg/m ³ (16 ppm)
Total Sulphur	Max. 115 mg/m ³ (80 ppm)
Carbon Dioxide *	Max. 2%
Water Vapour **	Max. 65 mg/m ³ (4 lbs/mmcf)
Water Dew Point (pressure >8275 kPa)	Max. -10°C
Temperature	Max. 49°C
Oxygen	Max. 0.4%
Gross Heating Value	Min. 36 MJ/ m ³

Do you require CO₂ Service at this meter station? Yes No

**Gas received shall not contain more than two (2) percent by volume of carbon dioxide unless a valid Service Agreement and Schedule of Service under Rate Schedule CO₂ is executed by Customer and in effect at such Receipt Point*

*** Gas received shall not contain more than forty-eight (48) milligrams of water vapour per one (1) cubic metre if a valid Service Agreement and Schedule of Service under Rate Schedule CO₂ is executed and in effect at such Receipt Point*

If the request meets the criteria for the installation of automated sour return equipment, would you like NGTL to estimate the cost to install the equipment? Yes No

Will you be constructing any of the following?

	Yes	No	N/A
H ₂ S removal facilities (at wellhead and/or plant)			
CO ₂ /N ₂ removal facilities			
C2/C3 stripping facilities			

Additional Comments (Future Plant Expansions):
