

**APPLICATION FOR SERVICE:  
 New FIRM TRANSPORTATION – RECEIPT TRANSPORTATION (FT-R or FT-RN)**
**APPLICATION DATE:** \_\_\_\_\_

\* Fields marked with asterisk are mandatory. AFS will be returned if asterisked fields not completed.

**CUSTOMER CONTACT INFORMATION**

Company Name and NGTL Mnemonic	
Address	
Telephone Number	

	<b>Commercial / Marketing Contact</b>
Name	
Telephone Number	
Email Address	

 Requested FT-R (10<sup>3</sup> m<sup>3</sup> /d) \* : \_\_\_\_\_ or Requested FT-RN (10<sup>3</sup> m<sup>3</sup> /d): \_\_\_\_\_

Requested Meter Station Name &amp; Number: \_\_\_\_\_

 Requested FT-R start date\* : \_\_\_\_\_ Desired Term Length: \_\_\_\_\_

 Is there a ramp up profile for additional flow? Yes No  
 If yes please provide additional information (ramp up profile) in comments.

 Has the plant/wells been previously tied into an existing NGTL meter station?  Yes  No  
 If yes, name and number: \_\_\_\_\_

**Tariff Specifications:**

Gas Quality Specification	Tariff Limit
Hydrocarbon Dew Point	Max -10°C at Operating Pressure
Hydrogen Sulphide	Max 23 mg/m <sup>3</sup> (16 ppm)
Total Sulphur	Max 115 mg/m <sup>3</sup> (80 ppm)
Carbon Dioxide *	Max 2%
Water Vapour **	Max 65 mg/m <sup>3</sup> (4 lbs/mmcf)
Water Dew Point (pressure >8275 kPa)	Max -10°C
Temperature	Max 49°C
Oxygen	Max 0.4%
Gross Heating Value	Min 36 MJ/ m <sup>3</sup>

 Are there any connected sources of gas, prior to blending or processing, with H<sub>2</sub>S levels in excess of NGTL Tariff limit of 16 ppm\*?  Yes  No

 Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

 Please submit the Application for Service to your Customer Account Manager. NGTL may review your application for service and determine that new customer specific facilities are required to provide FT-R. Please complete following remaining pages in the event new customer specific facilities are required. Link to NGTL Tariff: <http://www.tccustomerexpress.com/854.html>



Will FT-R request be staged?  Yes  No

If yes, please provide additional information below: \*

Ramp up Profile:	On-Stream Date	Incremental Volume (10 <sup>3</sup> m <sup>3</sup> /d)	Total Volume (10 <sup>3</sup> m <sup>3</sup> /d)
Stage 1			
Stage 2			
Stage 3			
Stage 4			

**Fuel Gas**

 Do you require fuel gas for gas plant start-up?  Yes  No

Average Delivery Volume: (10 <sup>3</sup> m <sup>3</sup> /d)		Min Delivery Volume: (10 <sup>3</sup> m <sup>3</sup> /d)	
Date Required:		Duration:	

**Do you require additional Facilities/Modifications?**

\*Some add-ons may be included in Base Station while some may require CIAC

 Plant Signals (flow, pressure, temperature)  Yes  No

 Gas Chromatograph  Yes  No

 Dual Mainline Tie In  Yes  No

 Other \_\_\_\_\_  Yes  No

 Provisions for Future Expansion Required?  Yes  No

\*May required CIAC for additional facilities/modifications including but not limited to upsized yard piping, upsized valves, header, additional land and some may be included in base station design.

For Information/Discussion purpose only:

Ultimate Plant Capacity (10 <sup>3</sup> m <sup>3</sup> /d):	
Ultimate Meter Station Size Requirement (10 <sup>3</sup> m <sup>3</sup> /d):	
Expected Expansion Timing	

\*NGTL will build facilities sufficient to meet total contracted FT-R\*

Other Details: \_\_\_\_\_

**GAS QUALITY INFORMATION**

 Please forward wellhead analysis including field H<sub>2</sub>S readings with this application. Failure to do so could result in a delay in on-stream or inappropriate facility construction.

 Are there any connected sources of gas, prior to blending or processing, with H<sub>2</sub>S levels in excess of NOVA Gas Transmission Ltd. Tariff limit of 16 ppm?  Yes  No

Will you be constructing any of the following?

	Yes	No	N/A
H <sub>2</sub> S removal facilities			
H <sub>2</sub> S scavenger injection facilities			
CO <sub>2</sub> /N <sub>2</sub> removal facilities			
C2/C3 stripping facilities			

Do you require CO<sub>2</sub> Service at this meter station?  Yes  No

*\*Gas received shall not contain more than two (2) percent by volume of carbon dioxide unless a valid Service Agreement and Schedule of Service under Rate Schedule CO<sub>2</sub> is executed by Customer and in effect at such Receipt Point*

*\*\* Gas received shall not contain more than forty-eight (48) milligrams of water vapour per one (1) cubic metre if a valid Service Agreement and Schedule of Service under Rate Schedule CO<sub>2</sub> is executed and in effect at such Receipt Point*

Note: Base Meter Stations generally include: single tie in to customer, single tie in to mainline, single run meter - ultrasonic or orifice (capacity dependent), if determined required – sour protection facilities which include H<sub>2</sub>S analyzer, sour bottle, auto sour return and plant signals)

**Additional Project Contact Information:**

Technical / Engineering Contact	
Name	
Telephone Number	
Email Address	

Production Area / Gas Supply Contact	
Name	
Telephone Number	
Email Address	

Additional Comments (Future Plant Expansions, local geography, land owner constraints, connecting pipe routing etc.):

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